



*Location: Moruga, Trinidad & Tobago*

Nicholas Clayton, Non-Executive Chairman  
Jeremy Bridglalsingh, Chief Executive Officer

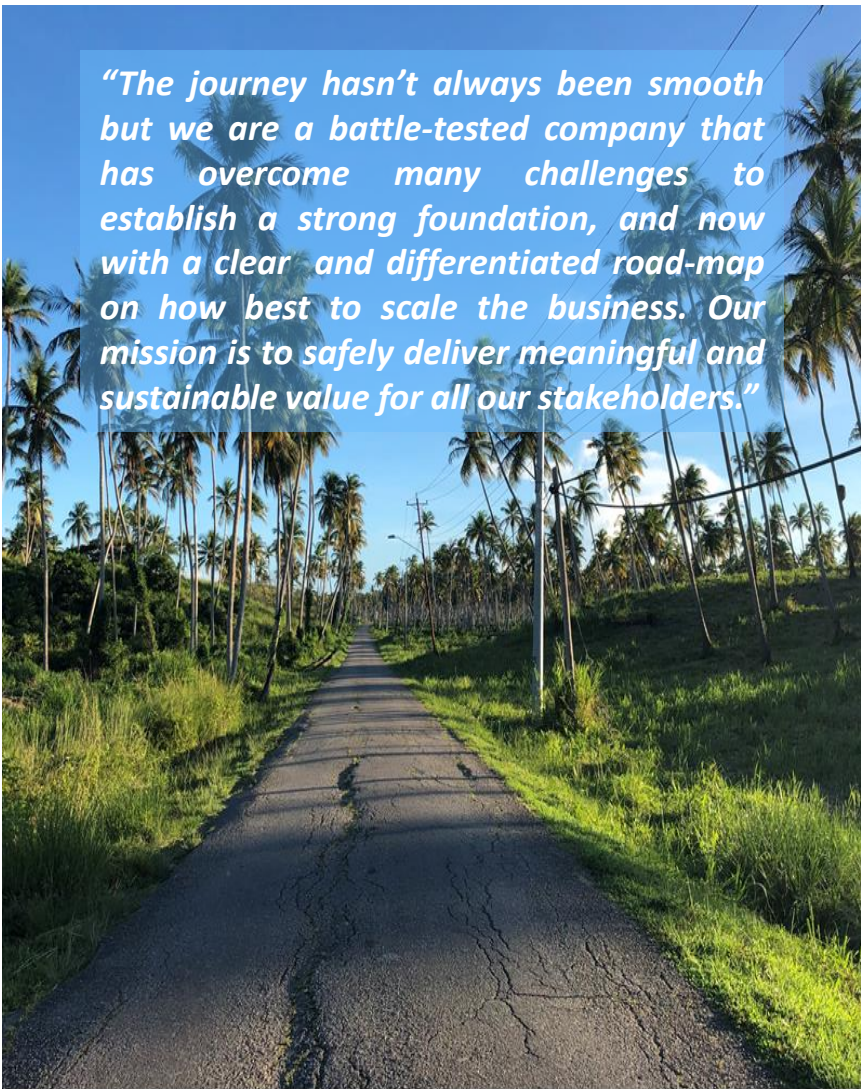


**Behaviour Rigour Purpose**

**Introduction to Trinity**  
**December 2021**



# Disclaimer



*“The journey hasn’t always been smooth but we are a battle-tested company that has overcome many challenges to establish a strong foundation, and now with a clear and differentiated road-map on how best to scale the business. Our mission is to safely deliver meaningful and sustainable value for all our stakeholders.”*

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# Trinity Snapshot

Resilient by Design | Innovating for The Future | Growth Pathways Identified



## WE'RE LOCAL

- Local oil producer of scale (6% of total country oil production)
- Good support and working relationships with GORTT, BIR & NOC
- Natural Leaders in the local landscape

## WE'RE LEAN & INNOVATIVE

- Low cost operator
- Low oil price break-even
- Automation of production operations
- Technically driven

## WE HAVE THE ASSETS

- World class hydrocarbon basin
- Large reserves & resources base (50.6mmbbls)
- 20% production growth over last 5 years (14 infills | 104 RCPs)

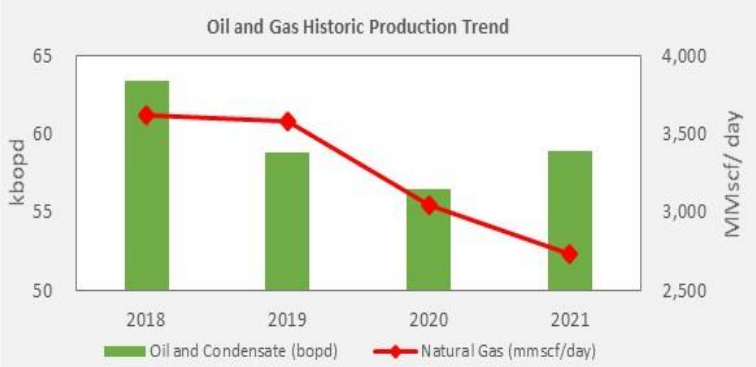
## WE'RE DIVERSIFIED & ALIGNED

- Near term green field development (7kbopd peak prod)
- Parallel activity sets (reduces production delivery risk) to increase production
- Strong Board & management alignment (19% ownership)

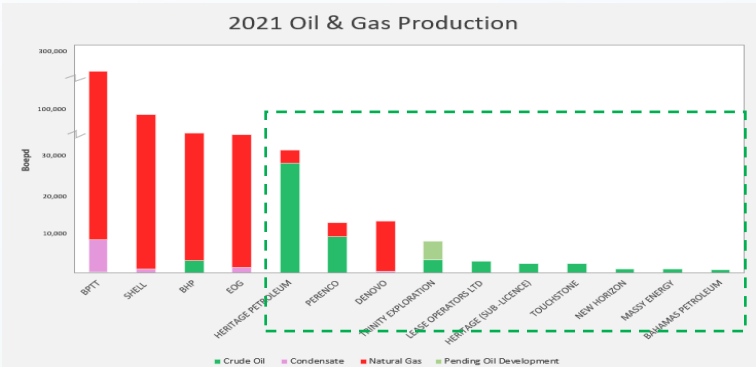
Cash generative | Near term green field development | Multiple value catalysts

# Significant Remaining Opportunity

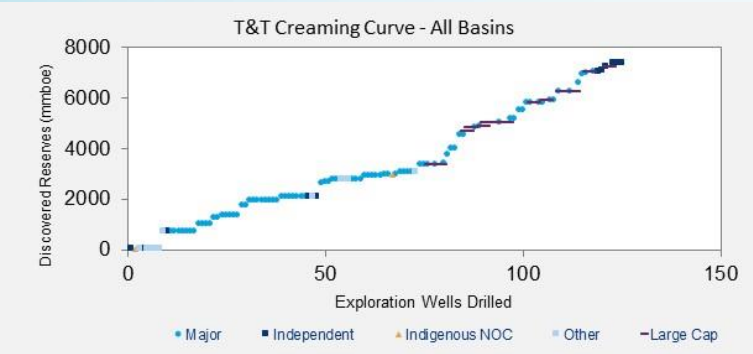
Fiscal review to commence, with bid round potential



Source: Ministry of Energy and Energy Industries



Source: Ministry of Energy and Energy Industries



125 wells drilled | 41 discoveries | 7,356 mmboe discovered

Source: WoodMackenzie

## Basin under-exploited by independents

|                        |    |     |    |
|------------------------|----|-----|----|
|                        |    |     |    |
| # independents in 2003 | 27 | 82  | 60 |
| # independents in 2021 | 27 | 118 | 86 |

Source: Woodmackenzie/ IHS Energy

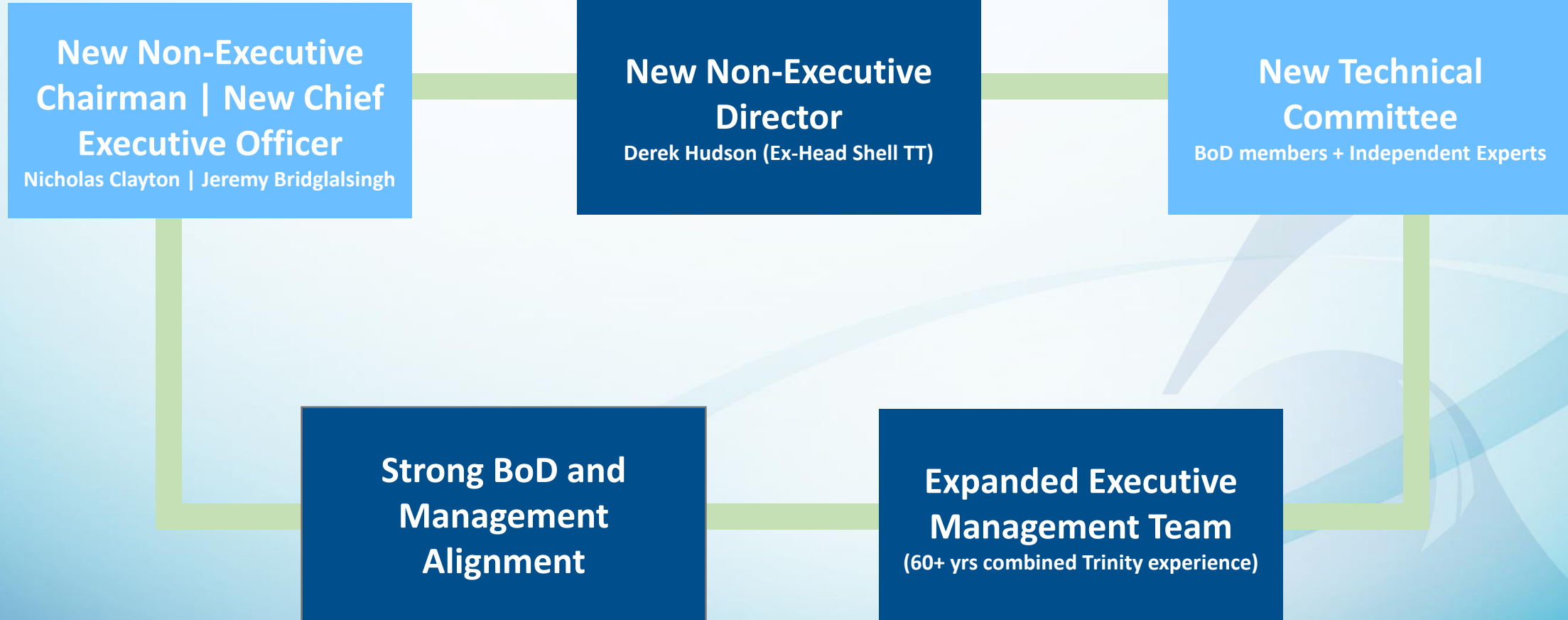
- Significant remaining reserves yet to be discovered or developed
- Government recognises need to be competitive to attract capital investment
- Recognition in 2022 budget that tax regime is currently uncompetitive in a global context
- 3 new bid rounds for deep water, shallow water and onshore blocks announced

Structural Change in T&T Imminent



# A Team to Chart the Way Forward

Board and management teams strengthened, aligned & focused on delivery

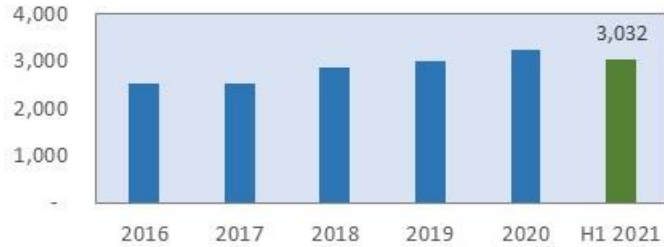


# Track Record in Prudent Financial Management

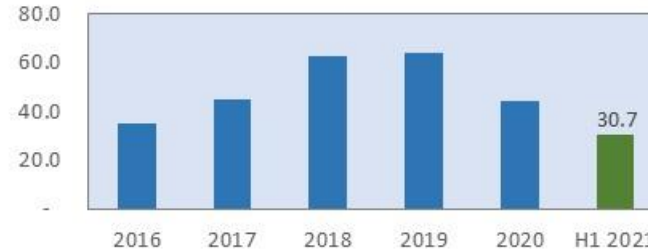
Operating breakeven sub \$30/bbl since 2016 => Strong platform for growth



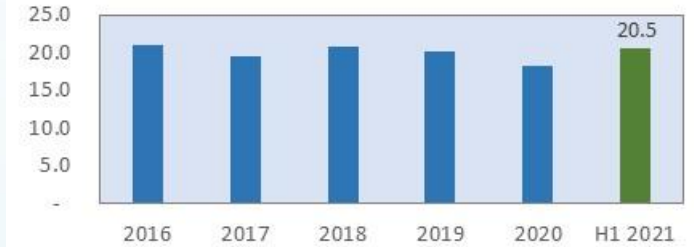
Production (bopd)



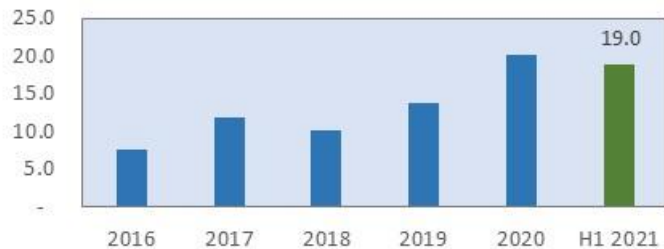
Revenue (\$million)



Opex and G&A (\$/bbl)



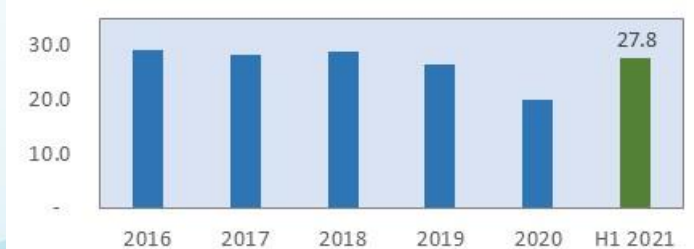
Cash on hand (\$million)



Debt (\$ million)



Operating BE(\$/bbl)



*Low BE's underpin resilience while maximising leverage to increased production and oil prices*

# Onshore Hub

Full cycle: exploration, appraisal and development opportunities

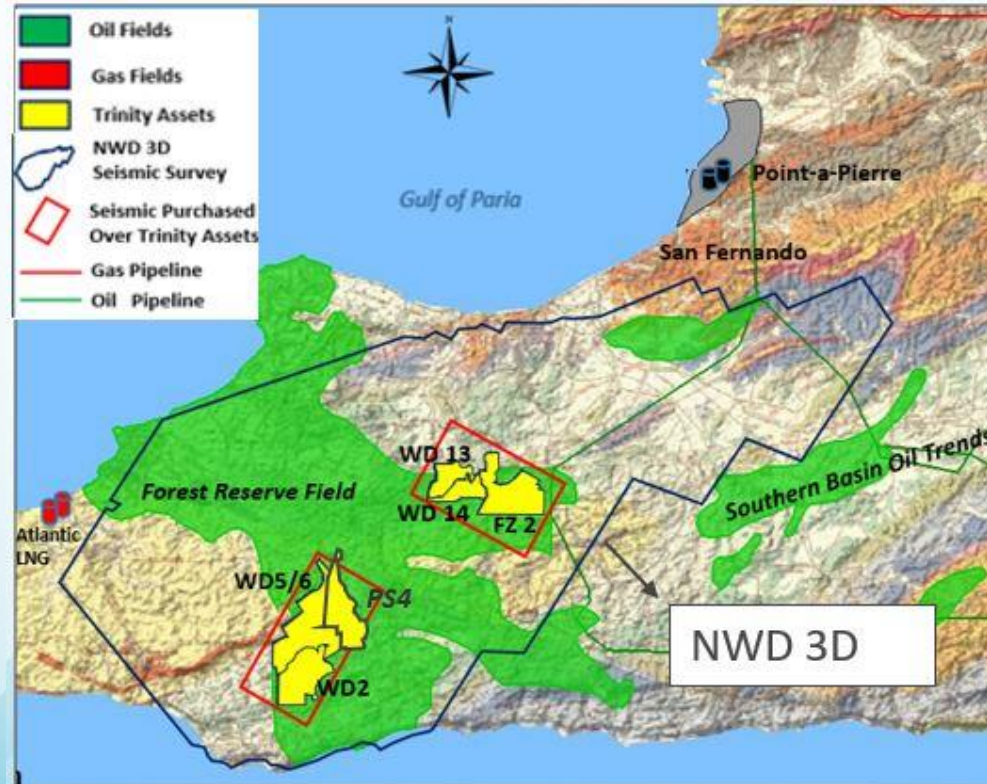


## Key Updates

- New 10-year LO licences,
- Automating tier 1 wells in WD 5/6
- SPT Reform (initial 2-yr period; 2021 and 2022)

## 3D Seismic Interpretation

- Aid identification of new exploration and appraisal prospects
- Dedicated team (Geophysicist, Reservoir Engineer, Geologist)
- Regional understanding is growing, and areas/ horizons of interest are increasing



## Acquisitions

- PS-4 acquisition (completed)
  - Underdeveloped block (6 wells drilled in 30 years) contiguous to largest producing field (WD 5/6)
  - 80% seismic coverage
- Actively screening and evaluating market for further value-accretive assets

## NWD

- Technical sessions being progressed
- Access to deeper horizons (Cretaceous)

**Onshore Bid Round** – 6 blocks nominated

**Onshore Sub License (HPCL)** – EOI submitted



# East Coast Hub: Galeota Asset Development

Well established offshore production base with full life cycle of opportunities



- FDP approved
- CPR completed by NSAI
- Wind and Solar Resource Assessment to commence
- Farm-down process due to commence in early December
- Multiple value levers (current production, tax losses, revised commercial terms)

## Renewable Power Option



## Trintes

Currently producing  
~1,100 bopd

## Echo

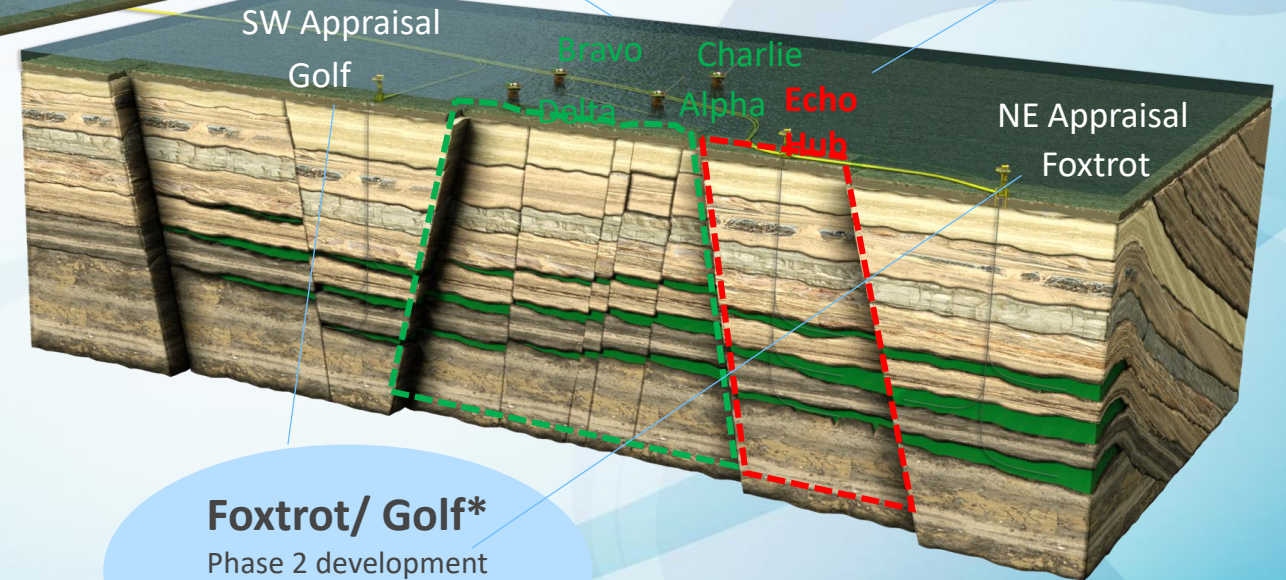
Phase 1 Development  
Peak prod: ~7000 bopd  
Capex: ~\$8/bbl

## Corporate

Significant tax losses  
~\$164 million

## Foxtrot/ Golf\*

Phase 2 development  
Combined Peak prod:  
7,000 bopd



\* Subject to further appraisal

**7,000 bopd low carbon intensity, near term greenfield development**



# New Business Catalysts

Both Organic and External Opportunities



|                                                             |                                                                                                                                                 |                                                                                                                            | Q4 2021 | H1 2022 | H2 2022 |
|-------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------|---------|---------|---------|
| <b>Galeota Farm-down</b>                                    | <b>Explore farm-down option</b><br>Marketing to commence Q4 2021                                                                                | <b>FID to follow</b>                                                                                                       | →       | →       | →       |
| <b>North West District (NWD)</b><br>(Evaluation started Q2) | <b>Competitive bid – onshore</b><br>Lower Tertiary and Cretaceous targets, low risk exploration                                                 | <b>Evaluation alongside Cairn Energy Plc</b><br>Strong local knowledge<br>Short-listed for RFP stage, now in the data room | →       | →       |         |
| <b>3D Seismic application / New Geological Plays</b>        | <b>Internally generated</b><br>3D Seismic driven<br>1) Conventional drilling<br>2) High Angle Wells<br>3) New appraisal & exploration prospects | <b>Evaluation in progress</b><br>Resumption of onshore drilling<br>Reviewing the results of the EOR feasibility studies    | →       | →       | →       |
| <b>Renewables</b>                                           | <b>Internally generated</b><br>Potential GAD efficiencies                                                                                       | <b>Local partnerships</b><br>MoU in place with NGC and UWI to partner<br>Pre-feasibility solar and wind assessment         | →       | →       | →       |
| <b>Acquisitions</b>                                         | <b>Ongoing evaluations in traditional areas and new entry areas</b>                                                                             | <b>Local relationships &amp; knowledge</b><br>Acquisition of PS4 block completed                                           | →       | →       | →       |
| <b>Onshore Opportunities</b>                                | <b>Competitive onshore bid round</b><br><b>Onshore sublicence Expression of Interest</b>                                                        | <b>Process commenced</b><br>6 blocks nominated<br>EOI submitted                                                            | →       | →       |         |
| <b>Offshore Opportunities</b>                               | <b>Shallow water and deep water bid rounds</b>                                                                                                  | <b>Processes to commence</b>                                                                                               |         | →       |         |

# ESG Focus at Core of Forward Planning

More than Box Ticking, Doing the Right things for the Right Environmental & Commercial Reasons

**E**  
Environment

- Commencing research class:
  - Solar irradiance study (Jan 2022)
  - Wind resource assessment (Q1 2022)
- Completed power study for WD5/6 office and battery station
- ESG Sustainability report in H1 2022

**S**  
Social

- University Sponsorships/ internships
- Employee focus (medical plan, EAP, wellness sessions)
- Community focus (sponsorships for top SEA and CSEC students in Mayaro area)

**G**  
Governance

- Appointment of Non-Executive Chairman
- New Non-Executive Director
- Establishment of Technical Committee
- QCA Corporate Governance Code adopted

**F**  
Financial

- Optimising our cost structure whilst doing the right things
- Scaling the business to appeal to a wider shareholder base
- Becoming the partner of choice for local Government and International Companies in Trinidad
- Reduce cost of capital
- Sustain growth trajectory



# Trinity – The Investment Case

"Getting the right assets into the right hands" – Bruce Dingwall, CBE



## Resilient, low cost production base

- Strong operating cashflow to underpin growth
- Capital Reorganisation - potential for future returns to shareholders



## Multiple opportunities to scale with fiscal reform

- Unique opportunity for regional assessment provided by 3D acquisition
- New license opportunities as the Government attempts to stimulate activity (e.g. NWD)
- Fiscal reform required to make projects economic



## Well positioned to demonstrate the value of Galeota

- Harmonisation and improvement of licensing terms completed
- CPR from NSAI | MEEI approved FDP
- Farm-down process to commence in December 2021



## Developing our ESG credentials

- Working with communities and tertiary education to improve youth outlook
- Live renewable energy and energy efficiency initiatives
- Improving economics while reducing carbon intensity





Thank You

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